

# Canadian Niagara Power Inc. – Eastern Ontario Power

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

### Implementation September 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0222

#### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### IMPLEMENTATION DATES

- DISTRIBUTION RATES – Sept. 1, 2009 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES – Sept. 1, 2009 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – Sept. 1, 2009 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – Sept. 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

##### **Residential**

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer.

Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service.

##### **General Service Less Than 50 kW**

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW.

##### **General Service 50 to 4,999 kW**

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer.

##### **Unmetered Scattered Load**

This classification refers to the supply of electrical service to a Customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers billboards, area lighting.

##### **Sentinel Lighting**

This classification refers to dusk to dawn lighting to residential and general service customers.

##### **Street Lighting**

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation.

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#### MONTHLY RATES AND CHARGES

##### Residential

Service Charge	\$	17.90
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	1.21
Distribution Volumetric Rate	\$/kWh	0.0164
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kWh	0.0010
Deferral Account Rate Rider – effective until April 30, 2010	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service Less Than 50 kW

Service Charge	\$	22.34
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	1.29
Distribution Volumetric Rate	\$/kWh	0.0252
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kWh	0.0014
Deferral Account Rate Rider – effective until April 30, 2010	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service 50 to 4,999 kW

Service Charge	\$	137.70
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	1.77
Distribution Volumetric Rate	\$/kW	8.0276
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	0.0962
Deferral Account Rate Rider – effective until April 30, 2010	\$/kW	0.0656
Retail Transmission Rate – Network Service Rate	\$/kW	1.5653
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4286
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### Unmetered Scattered Load

Service Charge (per customer)	\$	55.34
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	7.27
Distribution Volumetric Rate	\$/kWh	0.0339
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kWh	0.0043
Deferral Account Rate Rider – effective until April 30, 2010	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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#### Sentinel Lighting

Service Charge	\$	2.87
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	0.47
Distribution Volumetric Rate	\$/kW	3.6618
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	0.5358
Deferral Account Rate Rider – effective until April 30, 2010	\$/kW	0.0727
Retail Transmission Rate – Network Service Rate	\$/kW	1.1546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0570
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Street Lighting

Service Charge (per connection)	\$	3.16
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	0.95
Distribution Volumetric Rate	\$/kW	6.5726
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	1.8601
Deferral Account Rate Rider – effective until April 30, 2010	\$/kW	0.0687
Retail Transmission Rate – Network Service Rate	\$/kW	1.1487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0353
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnect – after regular hours	\$	165.00
Disconnect/Reconnect Charges - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges - At Meter After Hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole –after regular hours	\$	415.00

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Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0612